Table 1. U.S. Petroleum Balance, January 2003

	Commodity	Thousand Barrels	Thousand Barrels per Day
	Crude Oil		
(4)	Field Production	F	Face
(1)	Alaska	E 30,505	E 984
(2)	Lower 48 States	E 150,589 E <b>181,094</b>	E 4,858 E <b>5.842</b>
(3)	Total U.S.	- 181,094	- 5,842
(4)	Net Imports Imports (Cross Evaluding Strategic Patroloum Pasarya (SPP))	264,969	8,547
(5)	Imports (Gross Excluding Strategic Petroleum Reserve (SPR))SPR Imports	204,909	0,547
(6)	Exports	318	10
<b>(7)</b>	Imports (Net Including SPR)	264,651	8,537
(')	Other Sources	204,001	0,007
(8)	SPR Stock Change (Withdrawal (+), Addition (-))	-156	-5
(9)	Other Stock Change (Withdrawal (+), Addition (-))	4,752	153
(10)	Product Supplied and Losses	0	0
(11)	Unaccounted for <sup>a</sup>	-5,902	-190
(12)	Total Other Sources	-1,306	-42
(13)	Crude Input to Refineries	444,439	14,337
	(13) = (3) + (7) + (12)		
(4.4)	Natural Gas Liquids (NGL)	50.707	4.007
(14)	Field Production <sup>b</sup> Net Imports <sup>c</sup>	59,727	1,927
(15)	Stock Change (Withdrawal (+), Addition (-)) <sup>c</sup>	559 520	18 17
(16) <b>(17)</b>	Total NGL Supply	<b>60,806</b>	1,961
(17)	Total NGL Supply	60,606	1,901
	Other Liquids		
	Unfinished Oils and Gasoline Blending Components, Total		
(18)	Stock Change (Withdrawal (+), Addition (-))	-11,901	-384
(19)	Net Imports	22,985	741
(20)	Other Liquids New Supply(Field Production)	8,109	262
(21)	Refinery Processing Gain <sup>a</sup>	28,212	910
(22)	Crude Oil Product Supplied	0	0
(23)	Total Other Liquids	47,405	1,529
	(23) = (18) through (22)		
(24)	<b>Total Production of Products</b> (24) = (13) + (17) + (23)	552,650	17,827
	Net Imports of Refined Products		
(25)	Imports (Gross)	50,877	1,641
(26)	Exports	35,396	1,142
(27)	Imports (Net)	15,481	499
(28)	Total New Supply of Products	568,131	18,327
(29)	Refined Products Stock Change (Withdrawal (+), Addition (-)) <sup>f</sup>	53,182	1,716
(20)	Tromod Froducto Glock Change (Waharawai (1), Addition ( ))	00,102	1,7.10
(30)	Total Petroleum Products Supplied for Domestic Use(30) = (28) + (29)	621,313	20,042
(24)	Finished Motor Gasoline	262.642	0 504
(31)	Distillate Fuel Oil	263,612	8,504 4,325
(32) (33)	Residual Fuel Oil	134,063 22,004	4,325 710
(34)	Jet Fuel	47,271	1,525
(35)	Liquefied Petroleum Gases	82,359	2,657
(36)	Other <sup>d</sup>	72,003	2,323
(37)	Crude Oil	0	0
(38)	Total Products Supplied	621,313	20,042
(00)	(38) = (31) through (37)	021,010	20,042
	Ending Stocks, All Oils		
(39)	Crude Oil (Excluding SPR)	272,954	_
(40)	Strategic Petroleum Reserve <sup>e</sup>	599,247	_
(41)	Finished Motor Gasoline	158,429	_
(42)	Distillate Fuel Oil <sup>r</sup>	112,234	_
(43)	Residual Fuel Oil	31,253	_
(44)	Jet Fuel	40,587	_
(45)	Liquefied Petroleum Gases	76,001	_
(46)	Other <sup>d</sup> Total Stocks <sup>f</sup>	213,376	_
(47)		1,504,081	_
а	(47) = (39) through (46)		Definence

Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Refinery processing gain represents the volumetric amount by which total output is greater than input for a given period of time. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50 thousand barrels per day. This causes

b Includes fuel ethanol blended into finished motor gasoline.

b Includes fuel ethanol blended into finished motor gasoline.

c Includes products in the pentanes plus category only.

d Includes pentanes plus, other liquids, and all finished petroleum products except finished motor gasoline, distillate fuel oil, residual fuel oil, jet fuel, and liquefied petroleum gases.

Crude oil stocks in the SPR include non-U.S. stocks held under foreign or commercial storage agreements.

Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>(</sup>s) = Less than 500 barrels per day. E = Estimated.

Note: Totals may not equal sum of components due to independent rounding.

Sources: • Energy Information Administration (EIA), Monthly Petroleum Supply Reporting System. • Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. • Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report ."